Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, October 2015 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,365	57,055	176,060	22,664	32,600	289,744	9,347
Alaskan					_	15,408	497
Lower 48 States	-	_	_	-	-	274,336	8,850
Imports (PAD District of Entry)	20,964	65,168	85,494	11,647	37,474	220,747	7,121
Commercial	20.964	65,168	85,494	11,647	37,474	220,747	7,121
Strategic Petroleum Reserve (SPR)	_	_	_	_	_	_	, <u> </u>
Net Receipts	14,683	-22.062	16,550	-13.589	4,418	_	_
Adjustments ¹	1,204	333	5,425	-1,252	4,629	10,338	333
Disposition							
Stock Change ²	1,134	5,987	13,420	689	4,682	25,912	836
Commercial	-	-	13,422	_	-	25,914	836
SPR	-	_	-2	_	_	-2	0
Refinery Inputs	35,421	93,315	257,476	18,765	74,439	479,416	15,465
Exports	1,661	1,192	12,633	15	0	15,501	500
Ending Stocks							
Total	15,923	138,969	948,891	22,561	55,482	1,181,826	
Commercial	15,923	138,969	253,765	22,561	55,482	486,700	
Refinery	12,812	15,160	50,628	2,457	24,866	105,923	
Tank Farms and Pipelines	2,983	117,878	182,087	16,289	25,290	344,527	
Cushing, Oklahoma		53,921				53,921	
Lease ³	128	5,931	21,050	3,815	885	31,809	
Alaskan Crude Oil In-Transit by Water	-	-	_	-	4,441	4,441	
SPR	-	_	695,126	_	_	695,126	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						58.8	
Percent of Total Petroleum Stocks (Percent)						34.6	
Days of Total Petroleum Net Imports (Days)						167	
SPR Receipts Detail							
Receipts	-	-	-	-	-	-	_
Domestic	-	-	_	_	_	_	_
Imports	-	-	-	-	-	-	-
Imported by SPR	_	-		_		_	_
Imported for SPR by Others	-	_	_	_	-	_	_
Imports							
PAD District of Entry	20,964	65,168	85,494	11,647	37,474	220,747	7,121
PAD District of Processing	22,078	58,498	92,481	9,478	38,212	220,747	7,121

⁼ Not Applicable.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.</sup>